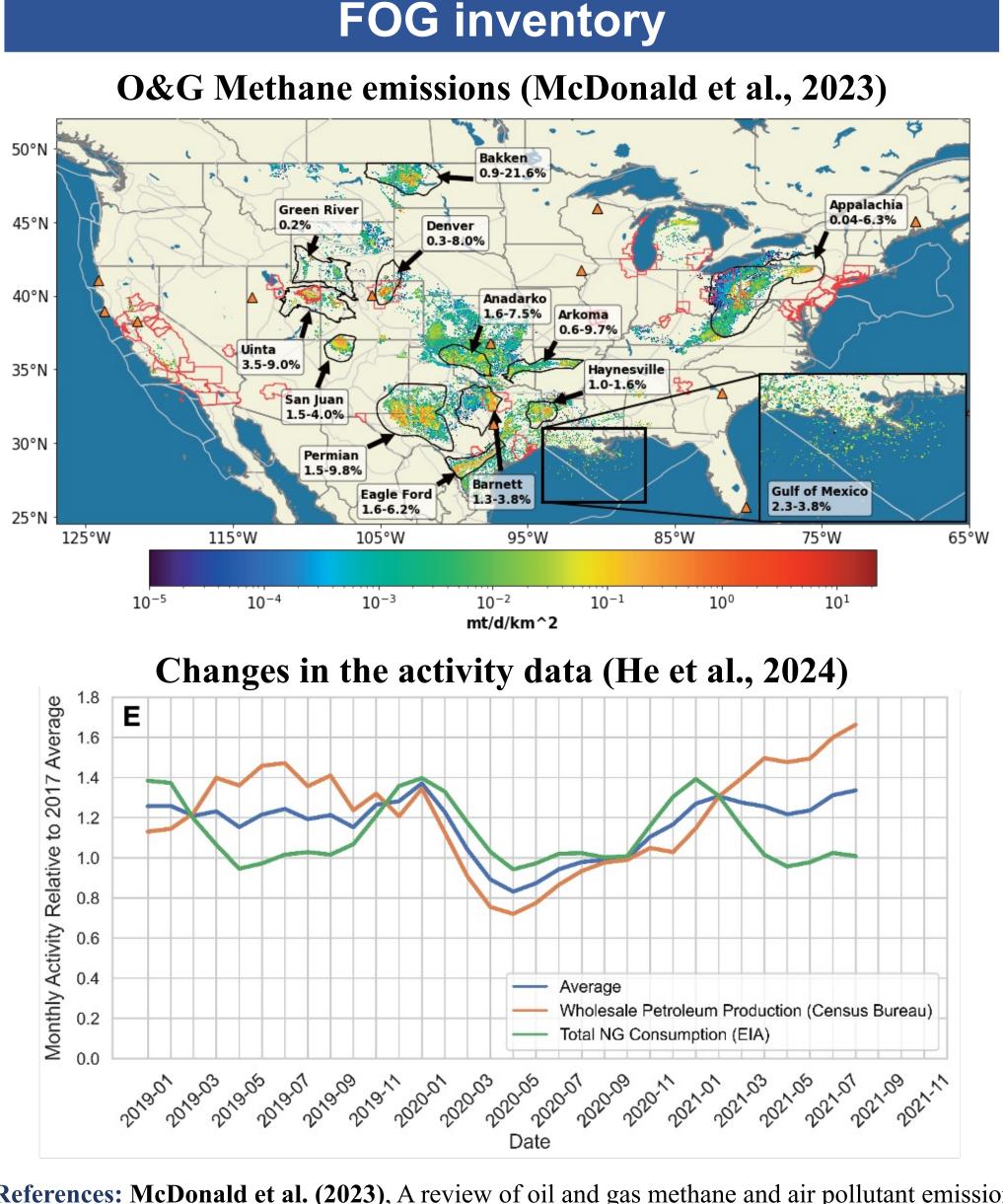


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Introduction

Methane (CH_4) is a powerful greenhouse gas with significantly greater global warming potential but much shorter atmospheric lifetime than carbon dioxide. Rapid reduction of methane emissions can therefore quickly slow the rate of global warming. Oil and natural gas (O&G) activities have been found to be the largest industrial sources of methane in the U.S. The outbreak of COVID have resulted in significant reductions in economic activities including oil and gas industry, providing an unprecedented opportunity to assess changes in methane emissions from oil and gas activities and subsequent impacts on atmospheric methane concentrations.

- The <u>F</u>uel-based <u>O</u>il and <u>G</u>as (FOG) inventory has been developed previously to estimate oil and gas emissions in the US and has been updated to account for the COVID impacts on the oil and gas operations
- We evaluate COVID-induced US oil and gas emission changes for methane in the Weather Research and Forecasting model coupled with Chemistry (WRF-Chem) along with satellite observations



References: McDonald et al. (2023), A review of oil and gas methane and air pollutant emissions; He et al. (2023), A Gridded Inventory of Annual 2012-2018 U.S. Anthropogenic Methane Emissions, Environ. Sci. Technol.; He et al. (2020), Investigation of the global methane budget over 1980-2017 using GFDL-AM4.1, Atmos. Chem. Phys.; Oh et al. (2023), CarbonTracker CT-CH₄-2023, NOAA Global Monitoring Laboratory.

COVID impacts on methane emissions from US oil and natural gas industry

COVID impacts on O&G methane emissions

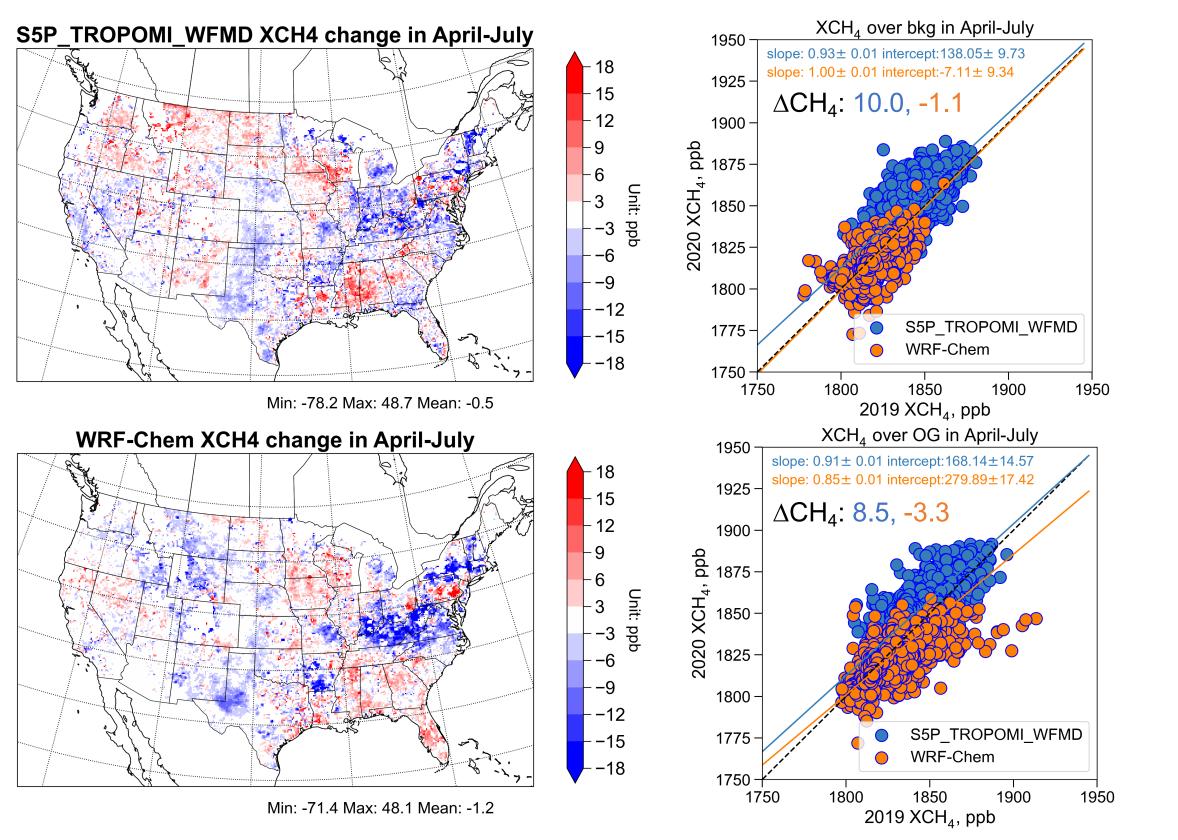
April-July 2020 emission changes relative to 2019 0% -20 ≚ -30 Alkonna Denver Barnert en River Permain San War nesville geber ord Uinta P alachian Anadaiko

Simulating methane emission changes in WRF-Chem model (He et al., 2024)

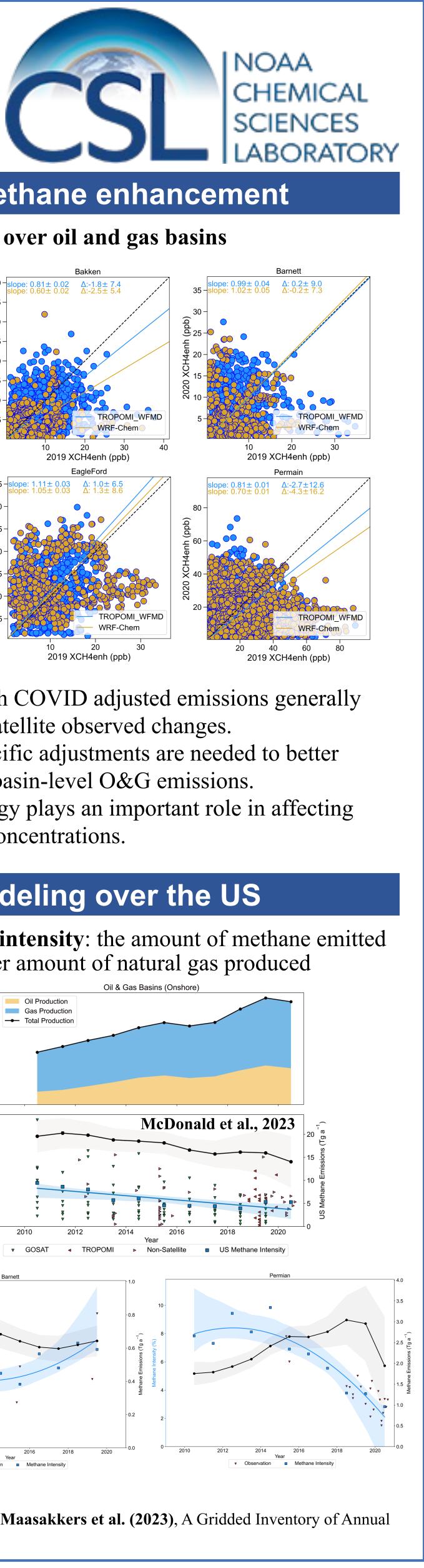
- 12-km Continental United States (CONUS)
- Interactive chemistry (RACM ESRL VCP)
- Business-as-usual emissions vs COVID adjusted emissions
- April-July 2019 and 2020

Satellite evaluations

Uniform background correction (MLO ΔCH_4 : +9.8 ppb)

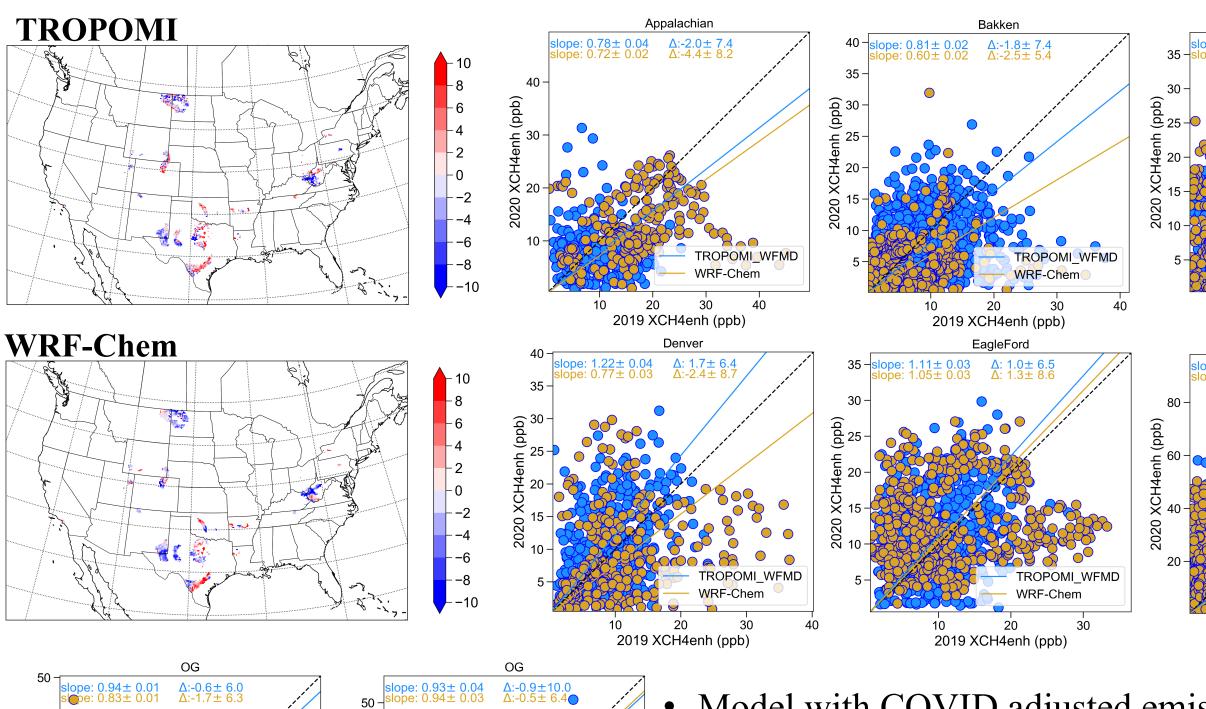


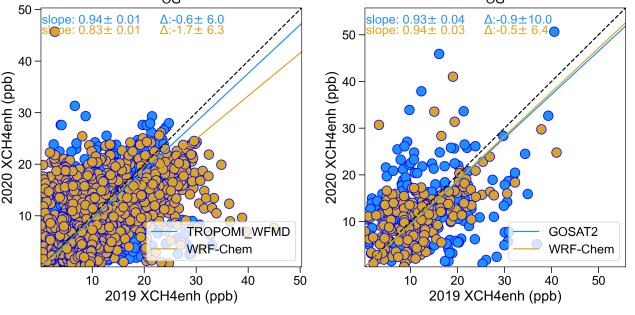
- Same initial and boundary conditions applied for 2019 and 2020, so minor changes over background are expected in WRF-Chem.
- Observed XCH₄ increased by 8.5 ppb over O&G basins, lower than that over background region (10 ppb), suggesting decreased contributions from O&G in April-July 2020.



Basin-level comparisons of methane enhancement

Changes in the enhanced XCH₄ (ppb) over oil and gas basins





- methane concentrations.

High resolution methane modeling over the US

Model Setup:

- WRF-Chem, 4-km CONUS
- Include source tagged tracers for methane, ethane (C_2H_6) , and methane carbon isotope $(^{13}CH_4)$
- Include chemical loss due to OH

Emission Inventories:

- Oil & gas: NOAA CSL FOG & EPA GHGI (Maasakkers et al., 2023)
- Other CH₄ emissions: NOAA GFDL-AM4 (He et al., 2020), EPA GHGI

Meteorology:

• Assimilated hourly meteorological fields from NOAA/NCEP Rapid Refresh (RAP) operational weather prediction system

Initial and boundary conditions:

- CH₄: NOAA GML CarbonTracker-CH₄ (Oh et al., 2023)
- C_2H_6 and ¹³CH₄: NOAA GFDL-AM4

